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**TU Clausthal**

# **Incentives to value the dispatchable fleet's operational flexibility across energy markets**

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# Table of content

Abstract	ix
Kurzfassung	xi
List of illustrations	xiii
List of tables	xv
Part A Theoretical work foundation	1
1 Motivation .....	3
1.1 Energy system decarbonization .....	4
1.2 The operational flexibility challenge.....	5
1.3 Liberalized market environment.....	9
1.4 Research question .....	12
2 State-of-the-art methodologies and research gap .....	14
2.1 Flexibility in the literature - a review of assessment methodologies.....	14
2.2 Specification of the solution approach .....	23
2.3 Research gap and contributions .....	26
3 Unit commitment for product valuation.....	28
3.1 A map of the unit commitment world .....	28
3.2 Best suited unit commitment problem for the assessment of individual power plant's operational flexibility.....	29
3.3 Planning and scheduling, a vast world of approaches .....	30
4 Part conclusion .....	34
Part B Methods and concept development	35
1 On the importance of the power plant model .....	37
1.1 Flexibility parameters .....	39
1.2 The optimization problem formulation .....	45
1.3 Sensitivity of the optimal dispatch to the power plant description .....	46

1.4	Section conclusion .....	50
2	Event-based optimization .....	51
2.1	Theory .....	51
2.2	Model validation and valuation .....	60
2.3	Implementation .....	66
2.4	Section conclusion .....	68
3	Assessing flexibility incentives in interdependent markets .....	70
3.1	Markets incentivizing operational flexibility .....	71
3.2	Frequency control capacity reservation - an opportunity costs approach .....	73
3.3	Quantitative assessment of arbitrage opportunities in the intraday market .....	83
3.4	Combined heat and power plants .....	87
3.5	Market-dependent value of flexibility improvements .....	90
3.6	Section conclusion .....	92
4	Applicability of the study assumptions .....	94
4.1	Merchant plant operating in forward and spot markets .....	94
4.2	Power plant technical description .....	96
4.3	Intraday lead time .....	97
4.4	Fleet effects .....	97
4.5	Stochasticity .....	98
4.6	Section conclusion .....	98
5	Part conclusion .....	100
Part C	Case studies .....	101
1	Introduction .....	103
2	Case study catalog .....	105
2.1	Power plant selection .....	105
2.2	Operational flexibility options .....	111

<b>2.3 Country and market selection .....</b>	<b>114</b>
<b>3 Case study results .....</b>	<b>121</b>
<b>3.1 Market analysis.....</b>	<b>121</b>
<b>3.2 Operational flexibility retrofits .....</b>	<b>140</b>
<b>3.3 Answering the research questions.....</b>	<b>156</b>
<b>4 Conclusion and outlook .....</b>	<b>161</b>
Appendix: Power plant description	167
References	175