

Developments in Petroleum Science

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# Integrated Sand Management For Effective Hydrocarbon Flow Assurance

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