

**Numerical study of physico-chemical interactions for  
CO<sub>2</sub> sequestration and geothermal energy utilization  
in the Ordos Basin, China**

**Dissertation**

zur Erlangung des Doktorgrades  
der Ingenieurwissenschaften

vorgelegt von

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Tag der mündlichen Prüfung

22.10.2014

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## Contents

<b>1. Introduction</b> .....	<b>1</b>
1.1 The carbon challenge .....	1
1.2 CCS introduction .....	1
1.2.1 CCS motivation .....	1
1.2.1 CO <sub>2</sub> capture and geological sequestration .....	2
1.3 State-of-the-art and progress beyond .....	3
1.3.1 Research scope of CO <sub>2</sub> geological sequestration .....	6
1.3.2 THMC geo-processes .....	8
1.3.3 Geological model uncertainties .....	9
1.3.4 Dynamic simulation model .....	9
1.3.4.1 Multi-phase, multi-component reactive transport simulation (TH <sup>2</sup> C) .....	11
1.3.4.2 Rock mechanics simulation (THM) .....	13
1.4 Research objectives, contents and structure .....	14
<b>2. CO<sub>2</sub> sequestration project in Ordos Basin</b> .....	<b>16</b>
2.1 CCS project in Ordos Basin of China .....	16
2.2 Geological characteristics of the Ordos Basin .....	18
2.2.1 Tectonic evolution of the Ordos Basin .....	19
2.2.1.1 Regional tectonic stress fields .....	23
2.2.2 Sequence stratigraphy and sedimentary facies .....	24
2.2.3 Hydrogeological characteristics of the Ordos Basin .....	29
2.2.4 Characteristics of the Upper Paleozoic reservoir formations .....	33
2.2.4.1 Porosity and permeability .....	33
2.2.4.2 Pore structure .....	35
2.2.4.3 Mineral composition .....	38
2.2.4.4 Mechanical parameters .....	39
2.2.5 Characteristics of mudstone .....	40
<b>3. Theoretical background of CO<sub>2</sub> sequestration in porous media</b> .....	<b>42</b>
3.1 Feasibility of CO <sub>2</sub> sequestration .....	43
3.1.1 Mechanisms of CO <sub>2</sub> sequestration .....	43
3.1.2 CO <sub>2</sub> sequestration capacity in saline formation .....	47
3.2 Characteristics of porous media .....	48
3.2.1 Fundamentals .....	48
3.2.1.1 Concepts of volume fractions, porosity and saturation .....	48
3.2.1.2 Compaction of porous medium .....	50
3.2.1.3 Compressibility .....	51
3.2.1.4 Wettability .....	53
3.3 Multiphase fluid flow .....	55
3.3.1 Different scales of fluid flow systems .....	57

3.3.1.1 Fluid flow at basin scale .....	57
3.3.1.2 Fluid flow at regional scale .....	57
3.3.1.3 Fluid flow at pore scale .....	58
3.3.2 Darcy's law .....	59
3.3.2.1 Assumptions in Darcy's law .....	60
3.3.2.2 Mathematical equations .....	61
3.3.3 Relative permeability .....	62
3.3.3.1 Capillary models (pore-scale network) used in relative permeability .....	62
3.3.3.2 Empirical models .....	62
3.3.4 Capillary pressure .....	66
3.4 Mathematical model for fluid flow in a porous medium .....	69
3.4.1 Single-phase single component fluid flow [H] .....	69
3.4.2 Water-gas two phase flow [H <sup>2</sup> ] .....	70
3.5 Mathematical model for coupled hydro-mechanical process .....	72
3.5.1 Mass balance equations .....	72
3.5.2 Constitutive laws .....	73
3.5.3 Failure criteria .....	74
3.6 Mathematical model for reactive fluid flow .....	76
3.6.1 Mass conservation of chemical components in liquid phase .....	76
3.6.2 Equation of state for CO <sub>2</sub> .....	77
3.6.3 Chemical reaction equations (Equilibrium and Kinetics) .....	77
3.6.3.1 Thermodynamics mechanisms .....	78
3.6.3.2 Kinetic mechanisms .....	80
3.6.4 Fluid flow changes by chemical reactions .....	81
<b>4. Simulation of water-CO<sub>2</sub> (two phase) fluid flow in saline formations in the Ordos Basin [H<sup>2</sup>] .....</b>	<b>83</b>
4.1 Modeling approach for two phase fluid flow .....	83
4.2 Numerical model setup and parameters .....	84
4.2.1 System geometry .....	84
4.2.2 Boundary conditions .....	85
4.2.3 Initial conditions .....	85
4.2.4 The maximum capacity for CO <sub>2</sub> in the simulation model .....	86
4.3 Results and discussion .....	87
4.3.1 Isothermal two phase fluid flow (H <sup>2</sup> ) .....	87
4.3.2 Non-isothermal two phase fluid flow (TH <sup>2</sup> ) .....	93
4.4 Sensitivity analysis of CO <sub>2</sub> sequestration .....	98
4.4.1 Effect of injection strategy .....	98
4.5.1.1 Comparison of multi-layer and one layer injection strategy .....	99
4.5.1.2 Effect of injection rate .....	100

4.4.2 Boundary effect .....	104
4.4.2.1 Boundary type .....	104
4.4.2.2 Boundary position .....	106
4.4.3 Anisotropy of the reservoir permeability .....	109
4.4.3.1 Tight sandstone and mudstone .....	109
4.4.3.2 $K_H/K_V$ .....	112
4.4.3.3 High permeable layer effect .....	113
4.4.4 Effect of geological structures .....	115
4.4.5 Capillary pressure and relative permeability effect .....	118
4.4.5.1 Capillary pressure effect .....	118
4.4.5.2 Relative permeability effect .....	119
<b>5. Simulation of fluid flow and mechanical response in Ordos saline formations [<math>H^2M</math>]</b> .....	<b>122</b>
5.1 Literature review .....	122
5.2 Numerical model setup and parameters .....	123
5.2.1 Modeling methods .....	123
5.2.2 Geometry .....	124
5.2.3 Hydrogeological and mechanical parameters .....	125
5.3 Results and discussion .....	127
5.3.1 Changes of $CO_2$ mass fraction in gas and liquid phased due to HM coupling effect .....	127
5.3.2 Pore pressure changes during and after $CO_2$ injection .....	129
5.3.3 Primary stress state changes during and after $CO_2$ injection .....	131
5.3.4 Vertical displacement caused by $CO_2$ injection .....	135
5.3.5 Maximum storage pressure increase .....	137
<b>6. Simulation of reactive transport of <math>CO_2</math>-fluid in Ordos saline formations [<math>H^2C</math>]</b> .....	<b>140</b>
6.1 Literature review .....	140
6.1.1 Previous laboratory-scale experimental studies on $CO_2$ -fluid-rock interaction .....	140
6.1.1.1 Sandstone core sample .....	143
6.1.1.2 Carbonate core sample .....	143
6.1.2 Previous modeling studies on $CO_2$ -fluid-rock interaction .....	145
6.2 $CO_2$ sequestration by chemical reactions .....	146
6.2.1 Ionic trapping of $CO_2$ .....	146
6.2.2 Mineral trapping of $CO_2$ .....	146
6.2.3 Dissolution and precipitation sequence of minerals .....	148
6.3 Modeling approach for reactive fluid flow .....	150
6.4 Numerical model setup for reactive fluid flow .....	151
6.4.1 Initial physical parameters .....	151
6.4.2 Initial mineralogy and aqueous compositions .....	152
6.4.2.1 Initial mineralogy and aqueous compositions of the reservoir .....	154
6.5 Results and discussion .....	156

6.5.1 Batch simulations: CO <sub>2</sub> -fluid-rock interactions (CFRI).....	156
6.5.1.1 CFRI in Fm.LJG.....	157
6.5.1.2 CFRI in Fm.SQF.....	158
6.5.1.3 CFRI in Fm.SHZ.....	160
6.5.1.4 CFRI in Fm.SX.....	161
6.5.2 1D simulation for Fm. LJG sandstone.....	162
6.5.2.1 CO <sub>2</sub> propagation with time.....	163
6.5.2.2 Ion concentration changes with time.....	164
6.5.2.3 Mineral volume fraction changes with time.....	168
6.5.2.4 Porosity and permeability changes with time.....	170
6.5.2.5 Scaling effect in the near-well region.....	171
6.5.3 2D simulations for a sandstone reservoir representative of the four aquifer formations.....	175
6.5.3.1 Gas saturation changes with time.....	177
6.5.3.2 Ion concentration changes with time.....	178
6.5.3.3 Mineral volume fraction changes with time.....	182
6.5.3.4 Porosity and permeability changes with time.....	187
<b>7. Case study of CO<sub>2</sub>-aided hydrothermal system.....</b>	<b>189</b>
7.1 Characteristics of hydrothermal systems.....	189
7.1.1 H <sub>2</sub> O-based hydrothermal system.....	193
7.1.2 CO <sub>2</sub> -based hydrothermal system.....	195
7.2 Numerical model set up.....	198
7.2.1 System geometry.....	198
7.2.2 Initial and boundary condition.....	199
7.3 Results and discussion.....	199
<b>8. Site selection criteria for CO<sub>2</sub>-aided hydrothermal production.....</b>	<b>206</b>
8.1 Site suitability evaluation.....	206
8.1.1 Evaluation processes.....	206
8.1.2 Site selection criteria.....	208
8.1.2.1 Basin-scale.....	208
8.1.2.2 Field-scale.....	209
8.1.2.3 Target formation-scale.....	209
8.1.2.4 Engineering operation-scale.....	209
8.1.3 Screening and ranking methods.....	214
8.2 Examples: basin-scale suitable site selection in China.....	215
<b>9. Conclusions.....</b>	<b>220</b>
9.1 Geological characteristics of the Ordos Basin.....	220
9.2 Multiphase, multi-component fluid flow in porous media.....	221
9.3 Simulation studies of CO <sub>2</sub> -water two phase fluid flow in deep saline formations.....	221
9.4 Coupled hydro-mechanical effect in the pilot CCS project of the Ordos Basin.....	222
9.5 Simulation studies on CO <sub>2</sub> -water-rock interactions for saline formations of the Ordos Basin.....	223
9.6 Simulation studies of hydrothermal production: CO <sub>2</sub> as a pressure-driven fluid.....	225

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9.7 Suitable site selection criteria and workflow for CO <sub>2</sub> -aided hydrothermal system.....	227
<b>References .....</b>	<b>229</b>
<b>Appendix .....</b>	<b>250</b>
A1.1 Properties of CO <sub>2</sub> .....	250
A1.1.1 Physical properties of CO <sub>2</sub> .....	250
(1) Phase state of CO <sub>2</sub> .....	250
(2) Density, vapor pressure, viscosity, enthalpy of CO <sub>2</sub> .....	250
(3) Solubility of CO <sub>2</sub> .....	252
A1.1.2 Chemical properties of CO <sub>2</sub> .....	253
(1) pH on the transformation of H <sub>2</sub> CO <sub>3</sub> hydrolysate .....	254
(2) pH changes caused by the CO <sub>2</sub> concentration in water .....	254
(3) P <sub>CO<sub>2</sub></sub> on the dissolution of minerals.....	255