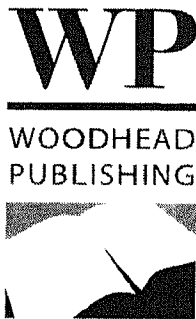


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Concentrating solar power technology

Principles, developments and applications

Edited by
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Contents

<i>Contributor contact details and author biographies</i>	<i>xiii</i>
<i>Woodhead Publishing Series in Energy</i>	<i>xxiii</i>
<i>Foreword</i>	<i>xxix</i>
Part I Introduction	1
1 Introduction to concentrating solar power (CSP) technology	3
K. LOVEGROVE, IT Power, Australia and W. STEIN, CSIRO Energy Centre, Australia	
1.1 Introduction	3
1.2 Approaches to concentrating solar power (CSP)	6
1.3 Future growth, cost and value	10
1.4 Organization of this book	13
1.5 References	14
2 Fundamental principles of concentrating solar power (CSP) systems	16
K. LOVEGROVE, IT Power, Australia and J. PYE, Australian National University, Australia	
2.1 Introduction	16
2.2 Concentrating optics	19
2.3 Limits on concentration	21
2.4 Focal region flux distributions	33
2.5 Losses from receivers	36
2.6 Energy transport and storage	41
2.7 Power cycles for concentrating solar power (CSP) systems	41
2.8 Maximizing system efficiency	46
2.9 Predicting overall system performance	56
2.10 Economic analysis	60
2.11 Conclusion	64
2.12 Sources of further information and advice	65
2.13 References	66

3	Solar resources for concentrating solar power (CSP) systems	68
	R. MEYER, M. SCHLECHT and K. CHHATBAR, Suntrace GmbH, Germany	
3.1	Introduction	68
3.2	Solar radiation characteristics and assessment of solar resources	69
3.3	Measuring solar irradiance	78
3.4	Deriving solar resources from satellite data	83
3.5	Annual cycle of direct normal irradiance (DNI)	84
3.6	Auxiliary meteorological parameters	85
3.7	Recommendations for solar resource assessment for concentrating solar power (CSP) plants	86
3.8	Summary and future trends	88
3.9	References	89
4	Site selection and feasibility analysis for concentrating solar power (CSP) systems	91
	M. SCHLECHT and R. MEYER, Suntrace GmbH, Germany	
4.1	Introduction	91
4.2	Overview of the process of site selection and feasibility analysis	93
4.3	Main aspects considered during the pre-feasibility and feasibility phases	99
4.4	Boundary conditions for a concentrating solar power (CSP) project	102
4.5	Detailed analysis of a qualifying project location	106
4.6	Summary and future trends	116
4.7	References	118
5	Socio-economic and environmental assessment of concentrating solar power (CSP) systems	120
	N. CALDÉS and Y. LECHÓN, CIEMAT – Plataforma Solar de Almería, Spain	
5.1	Introduction	120
5.2	Environmental assessment of concentrating solar power (CSP) systems	122
5.3	Socio-economic impacts of concentrating solar power (CSP) systems	132
5.4	Future trends	143
5.5	Summary and conclusions	147
5.6	References	148

Part II	Technology approaches and potential	151
6	Linear Fresnel reflector (LFR) technology D. R. MILLS, formerly Ausra Inc., Australia	153
6.1	Introduction	153
6.2	Historical background	154
6.3	Areva Solar (formerly Ausra, Solar Heat and Power)	163
6.4	Solar Power Group (formerly Solarmundo, Solel Europe)	169
6.5	Industrial Solar (formerly Mirroxx, PSE)	174
6.6	Novatec Solar (formerly Novatec-Biosol, Turmburg Anlagenbau)	176
6.7	LFR receivers and thermal performance	181
6.8	Future trends	188
6.9	Conclusions	192
6.10	References	192
7	Parabolic-trough concentrating solar power (CSP) systems E. ZARZA MOYA, CIEMAT – Plataforma Solar de Almería, Spain	197
7.1	Introduction	197
7.2	Commercially available parabolic-trough collectors (PTCs)	203
7.3	Existing parabolic-trough collector (PTC) solar thermal power plants	211
7.4	Design of parabolic-trough concentrating solar power (CSP) systems	213
7.5	Operation and maintenance (O&M) of parabolic-trough systems	229
7.6	Thermal storage systems	231
7.7	Future trends	232
7.8	Conclusions	236
7.9	Sources of further information and advice	237
7.10	References and further reading	238
8	Central tower concentrating solar power (CSP) systems L. L. VANT-HULL, formerly University of Houston, USA	240
8.1	Introduction	240
8.2	History of central receivers	243
8.3	Activities since 2005	253
8.4	Design and optimization of central receiver systems	259
8.5	Heliostat factors	267
8.6	Receiver considerations	271

8.7	Variants on the basic central receiver system	274
8.8	Field layout and land use	276
8.9	Future trends	278
8.10	Sources of further information and advice	279
8.11	Acknowledgements	281
8.12	References	281
9	Parabolic dish concentrating solar power (CSP) systems	284
	W. SCHIEL and T. KECK, schlaich bergemann und partner, Germany	
9.1	Introduction	284
9.2	Basic principles and historical development	285
9.3	Current initiatives	293
9.4	Energy conversion, power cycles and equipment	298
9.5	System performance	306
9.6	Optimization of manufacture	312
9.7	Future trends	318
9.8	Conclusion	320
9.9	Sources of further information and advice	321
9.10	References and further reading	321
10	Concentrating photovoltaic (CPV) systems and applications	323
	S. HORNE, SolFocus Inc., USA	
10.1	Introduction	323
10.2	Fundamental characteristics of concentrating photovoltaic (CPV) systems	325
10.3	Characteristics of high concentration photovoltaic (HCPV) and low concentration photovoltaic (LCPV) devices and their applications	332
10.4	Design of concentrating photovoltaic (CPV) systems	339
10.5	Examples of concentrating photovoltaic (CPV) systems	345
10.6	Future trends	357
10.7	Conclusions	359
10.8	References and further reading	360
11	Thermal energy storage systems for concentrating solar power (CSP) plants	362
	W.-D. STEINMANN, German Aerospace Center, Germany	
11.1	Introduction: relevance of energy storage for concentrating solar power (CSP)	362
11.2	Sensible energy storage	366

11.3	Latent heat storage concepts	376
11.4	Chemical energy storage	384
11.5	Selecting a storage system for a particular concentrating solar power (CSP) plant	386
11.6	Future trends	387
11.7	Conclusion	391
11.8	Acknowledgement	392
11.9	References	392
12	Hybridization of concentrating solar power (CSP) with fossil fuel power plants	395
	H. G. JIN and H. HONG, Chinese Academy of Sciences, China	
12.1	Introduction	395
12.2	Solar hybridization approaches	396
12.3	Fossil boosting and backup of solar power plants	399
12.4	Solar-aided coal-fired power plants	402
12.5	Integrated solar combined cycle (ISCC) power plants	407
12.6	Advanced hybridization systems	412
12.7	Conclusions and future trends	418
12.8	Acknowledgements	419
12.9	References	419
13	Integrating a Fresnel solar boiler into an existing coal-fired power plant: a case study	421
	R. MILLAN, J. DE LALAING, E. BAUTISTA, M. ROJAS and F GÖRLICH, Solar Power Group GmbH, Germany	
13.1	Introduction	421
13.2	Description of options considered as variables selected for the case study	422
13.3	Assessment of the solar add-on concept	427
13.4	Conclusions	435
13.5	References	436
14	The long-term market potential of concentrating solar power (CSP) systems	437
	S. J. SMITH, Pacific Northwest National Laboratory and University of Maryland, USA	
14.1	Introduction	437
14.2	Factors impacting the market penetration of concentrating solar power (CSP)	439
14.3	Long-term concentrating solar power (CSP) market potential	450
14.4	Summary and future trends	459

x	Contents	
14.5	Sources of further information and advice	462
14.6	Acknowledgements	462
14.7	References	462
Part III	Optimisation, improvements and applications	467
15	Absorber materials for solar thermal receivers in concentrating solar power (CSP) systems W. PLATZER and C. HILDEBRANDT, Fraunhofer Institute for Solar Energy Systems, Germany	469
15.1	Introduction	469
15.2	Characterization of selective absorber surfaces	475
15.3	Types of selective absorbers	477
15.4	Degradation and lifetime	486
15.5	Examples of receivers for linearly concentrating collectors	489
15.6	Conclusion	492
15.7	References	493
16	Optimisation of concentrating solar power (CSP) plant designs through integrated techno-economic modelling G. MORIN, Novatec Solar, Germany	495
16.1	Introduction	495
16.2	State-of-the-art in simulation and design of concentrating solar power (CSP) plants	496
16.3	Multivariable optimisation of concentrating solar power (CSP) plants	499
16.4	Case study definition: optimisation of a parabolic trough power plant with molten salt storage	504
16.5	Case study results	512
16.6	Discussion of case study results	516
16.7	Conclusions and future trends	531
16.8	Acknowledgements	533
16.9	References	533
17	Heliostat size optimization for central receiver solar power plants J. B. BLACKMON, University of Alabama in Huntsville, USA	536
17.1	Introduction	536
17.2	Heliostat design issues and cost analysis	541
17.3	Category 1: costs constant per unit area irrespective of heliostat size and number	546

17.4	Category 2: size dependent costs	548
17.5	Category 3: fixed costs for each heliostat and other costs	555
17.6	Cost analysis as a function of area: the case of the 148 m ² Advanced Thermal Systems (ATS) glass/metal heliostat	557
17.7	Additional considerations in analysis of cost as a function of area for the 148 m ² Advanced Thermal Systems (ATS) glass/metal heliostat	565
17.8	Conclusion	574
17.9	References	575
18	Heat flux and temperature measurement technologies for concentrating solar power (CSP)	577
	J. BALLESTRÍN, CIEMAT – Plataforma Solar de Almería, Spain and G. BURGESS and J. CUMPSTON, Australian National University, Australia	
18.1	Introduction	577
18.2	Heat flux measurement	578
18.3	Flux mapping system case studies	587
18.4	High temperature measurement	593
18.5	Conclusions	598
18.6	References	598
19	Concentrating solar technologies for industrial process heat and cooling	602
	A. HÄBERLE, PSE AG, Germany	
19.1	Introduction	602
19.2	Technology overview	603
19.3	Components and system configuration	606
19.4	Case studies	612
19.5	Future trends and conclusion	616
19.6	Sources of further information and advice	618
19.7	References	618
20	Solar fuels and industrial solar chemistry	620
	A. G. KONSTANDOPOULOS, Centre for Research and Technology Hellas, Greece and Aristotle University, Greece, C. PAGKOURA, Centre for Research and Technology Hellas, Greece and University of West Macedonia, Greece and S. LORENTZOU, Centre for Research and Technology Hellas, Greece	
20.1	Introduction	620
20.2	Solar chemistry	623
20.3	Hydrogen production using solar energy	626

xii	Contents	
20.4	Solar-thermochemical reactor designs	631
20.5	Solar-derived fuels	643
20.6	Other applications of industrial solar chemistry	651
20.7	Conclusions	653
20.8	Acknowledgements	653
20.9	References	654
	<i>Index</i>	662