

Berichte der Professur Rohstoffabbau  
und Spezialverfahren unter Tage

Band 8

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Pore Characteristics and Supercritical CH<sub>4</sub> and CO<sub>2</sub>  
Adsorption on Shales from the Sichuan Basin,  
Southwestern China

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