



TU Clausthal

**Numerical study of underground CO₂ storage and the
utilization in depleted gas reservoirs**

Dissertation

to be awarded the Degree of

Doctor of Engineering (Dr.-Ing.)

submitted by

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approved by the Faculty of

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Date of oral examination

February 17, 2021

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