



TU Clausthal

Clausthal University of Technology

**Development of coupled THM models for reservoir
stimulation and geo-energy production with supercritical
CO₂ as working fluid**

Dissertation

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