

Advanced Textbook Series

Unconventional Hydrocarbon Resources

Techniques for Reservoir Engineering Analysis

Editors

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Contents

Contributors	xiii
Preface	xv
1 Introduction to Unconventional Hydrocarbon Resources	1
<i>Mustafa M. Alhubail and Reza Barati Ghahfarokhi</i>	
1.1 Background	1
1.2 Overview of Shale Revolution	2
1.2.1 What Led to the Shale Phenomenon?	3
1.2.2 Importance of Recent Unconventional Resource Discoveries	4
1.3 Basic Definitions and Classifications	5
1.3.1 Conventional and Unconventional Resources	5
1.3.2 Unconventional Oil-Bearing Sediments	6
1.3.3 Unconventional Natural Gas Resources	6
1.4 Global Description of Unconventional Plays	8
1.4.1 North America Unconventional Plays	9
1.4.2 South America Unconventional Plays	20
1.4.3 Europe Unconventional Plays	24
1.4.4 Middle East Unconventional Plays	30
1.4.5 Africa Unconventional Plays	31
1.4.6 Asia Unconventional Plays	33
1.4.7 Australia Unconventional Plays	36
1.5 Unconventional Resources Interpretation Workflow	37
1.5.1 Workflow of Unconventional Reservoirs	37
1.6 Future Projection and Challenges	38
1.7 General Remarks	39
1.8 Problems	39
Additional Reading	40
References	40
2 Petrophysical Properties of Unconventional Reservoirs	45
<i>Negar Nazari, Mustafa M. Alhubail, Sherifa E. Cudjoe, and Reza Barati Ghahfarokhi</i>	
2.1 Background	45
2.2 Petrophysics	45
2.2.1 Evaluation of Rock Properties	46

2.2.2	Shale Volume	46
2.2.3	Gamma Ray Spectroscopy	48
2.3	Lithology Evaluation	51
2.3.1	Lithology Measurements Using Cross-Plots	52
2.3.2	Lithology Measurements Using a Combination of Logs	53
2.3.3	Lithology Measurements Using the Diffuse Reflectance Infrared Fourier Transform Spectroscopy Techniques	57
2.4	Porosity	58
2.4.1	Porosity Measurement	60
2.4.2	NMR Core Porosity for Shales	71
2.5	Pore-Size Distribution	75
2.5.1	Pore-Size Distribution Using NMR Logging	75
2.5.2	Pore-Size Distribution Using Nitrogen Adsorption	78
2.6	Permeability	80
2.6.1	Unsteady-State Permeability Measurement Methods	81
2.6.2	Single Phase Permeability Measurements	89
2.6.3	NMR Permeability	91
2.6.4	Relative Permeability	95
2.6.5	NMR Capillary Pressure	99
2.6.6	Relative Permeability from NMR Pseudocapillary Pressure	99
2.7	Saturation	100
2.7.1	Techniques for Calculating Water Saturation	100
2.7.2	Resistivity Logs	100
2.7.3	NMR Saturation Estimation	104
2.8	Wettability	105
2.8.1	Wettability Measurement	105
2.9	Hydrocarbon Pore Volume and Reserve Estimation	110
2.9.1	Volumetric Analysis Theory	110
2.10	Problems	115
	Additional Reading	117
	References	117
3	Petroleum Geochemistry in Organic-Rich Shale Reservoirs	131
	<i>Sherifa E. Cudjoe, Mustafa M. Alhubail, and Reza Barati Ghahfarokhi</i>	
3.1	Background	131
3.2	Evolution of Organic Matter	131
3.2.1	Diagenesis	132
3.2.2	Catagenesis	132
3.2.3	Metagenesis	133
3.3	Total Organic Carbon (TOC)	133
3.4	Kerogen, Bitumen, and/or Pyrobitumen	134
3.4.1	Classification of Kerogen	136
3.5	Vitrinite Reflectance	138
3.6	Solid Bitumen Reflectance	139
3.7	Organic Porosity	140
3.8	Methods of Determining Source Rock Potential	142

3.8.1	Direct Combustion	143
3.8.2	Indirect Method	143
3.8.3	Rock-Eval Pyrolysis Method	143
3.8.4	In-Situ Measurements	151
3.9	Original TOC and Hydrocarbon Yield Determinations	160
3.9.1	Organic Porosity from Rock-Eval Parameters	163
3.10	Thermal Maturity and Source Rock Assessment	165
3.10.1	Biological Markers (Biomarkers)	165
3.10.2	Diamondoids	168
3.11	Raman Spectroscopy Analysis of Thermal Maturity in Kerogen	170
3.11.1	Thermal Maturity Controls of Organic Matter Types in LEF Samples	171
3.11.2	Maturity-Related Changes	176
3.12	Drifts Analysis of Kerogen Maturity	176
3.13	Problems	179
	Additional Reading	182
	References	182
4	Application of Imaging Techniques in the Characterization of Organic-Rich Shales	189
	<i>Sherifa E. Cudjoe and Reza Barati Ghahfarokhi</i>	
4.1	Background	189
4.2	X-ray Microcomputed Tomography (X-ray Micro-CT)	190
4.2.1	Operation of X-Ray Micro-CT	192
4.2.2	Sample Preparation	194
4.2.3	X-ray Micro-CT Scanning Procedure	196
4.2.4	Image Reconstruction	198
4.2.5	Application of X-ray Micro-CT on Shale Samples	200
4.2.6	Image Visualization and Processing	203
4.2.7	Estimating Porosity from CT number (CTN) of CT Images	209
4.2.8	Permeability Estimation from CT scanner	212
4.2.9	Two-Phase Fluid Saturations	212
4.3	X-Ray Nano-CT	213
4.3.1	Sample Preparation for X-Ray Nano-CT	214
4.3.2	In-Situ Wettability and Spontaneous Imbibition at Nanoscale	214
4.4	Electron Microscopy	217
4.4.1	Scanning Electron Microscopy (SEM)	217
4.4.2	SEM/BSE Images of Various Ultratight, Organic-Rich Formations	220
4.4.3	Energy-Dispersive X-Ray Spectrometry (EDS/EDX)	228
4.4.4	Quantitative Evaluation of Minerals by Scanning Electron Microscopy (QEMSCAN)	235
4.4.5	Focused Ion Beam-Scanning Electron Microscopy (FIB-SEM)	241
4.4.6	Three-Dimensional (3D) Rock Model	243
4.4.7	Pore Network Model (PNM) and Pore Size Distribution (PSD)	245
4.4.8	Permeability Estimation	249
4.5	Broad Ion Beam-Scanning Electron Microscopy (BIB-SEM)	249
4.5.1	Sample Preparation, BIB-SEM Acquisition and Processing	250
4.6	Acknowledgment	251

4.7	Problems on Micro-CT and Nano-CT	252
4.8	Problems on Electron Microscopy	252
	Additional Reading	257
	References	257
5	Geomechanical Properties of Unconventional Reservoirs	265
	<i>Mustafa M. Alhubail, Anil Misra, and Reza Barati Ghahfarokhi</i>	
5.1	Background	265
5.2	Basic Concepts and Definitions	265
5.2.1	Stress	265
5.2.2	Strain	266
5.2.3	Elastic Constants	266
5.2.4	Poisson's Ratio	267
5.3	Stresses and Pressure Gradients	269
5.3.1	Vertical Stress and Overburden Pressure	269
5.3.2	Effective Vertical Stress	270
5.3.3	Effective Horizontal Stress	271
5.3.4	Biot's Poroelastic Constant	271
5.3.5	Horizontal Stresses and Fracturing Pressure	272
5.4	Well-Logging Measurements to Determine the Elastic Parameters	277
5.4.1	Calculating the Dynamic Moduli	277
5.4.2	Correlations for Static Moduli	281
5.5	Identifying the Geomechanical Sweet Spots	282
5.5.1	Brittleness Index	283
5.6	General Remarks	290
5.7	Problems	291
	Additional Reading	294
	References	294
6	Hydraulic Fracturing	299
	<i>Mustafa M. Alhubail and Reza Barati Ghahfarokhi</i>	
6.1	Background	299
6.2	Fundamentals of Hydraulic Fracturing	300
6.2.1	Fracture Geometry	301
6.2.2	Fracture Conductivity	301
6.2.3	Folds of Increase	305
6.2.4	Multistage Hydraulic Fracturing	307
6.2.5	Stress Shadow	310
6.2.6	Zipper Fracturing	311
6.2.7	Fracture Hits	312
6.2.8	Surface Pumps	315
6.2.9	Minifrac and DFIT Tests	316
6.2.10	Microseismic Monitoring	320
6.2.11	Stimulated Reservoir Volume	321

6.3	Fracturing Fluids	323
6.3.1	Purpose	323
6.3.2	Fracturing Fluid Types, Properties and Selection Process	324
6.3.3	Rheology of Fracturing Fluids	326
6.3.4	Damage of Fracturing Fluid and Fracture Cleanup	329
6.3.5	Fracturing Fluids Additives	329
6.4	Proppant	333
6.4.1	Purpose	334
6.4.2	Proppant Characteristics and Selection Process	334
6.4.3	Proppant Types	337
6.4.4	Proppant Flowback	339
6.4.5	Proppant Transport	340
6.4.6	Proppant Schedule	341
6.5	Modeling of Hydraulic Fractures	341
6.5.1	Importance of Modeling	342
6.5.2	Governing Processes of the Models	342
6.5.3	Modeling History	342
6.6	Problems	351
	Additional Reading	352
	References	352
7	Phase Behavior of Shale Oil and Gas	359
	<i>Xiaoli Li, Jyun-Syung Tsau, Qinwen Fu, and Reza Barati Ghahfarokhi</i>	
7.1	Background	359
7.2	Compositional Analyses of Shale Fluids	359
7.2.1	Subsurface Sampling	360
7.2.2	Surface Sampling	363
7.3	Phase Behavior and PVT Experiments	368
7.3.1	Phase Diagrams	368
7.3.2	PVT Experiments and Data Quality Check	372
7.4	Equation of State (EOS)	379
7.4.1	Cubic Equation of State	379
7.4.2	Stability Analysis	381
7.4.3	Confinement/Pore Proximity Effect on Phase Behavior	382
7.4.4	Phase Diagrams of Bakken, Eagle Ford, and Wolfcamp Fluids	390
7.4.5	Diffusion Coefficient	393
7.5	EOS Regression to Experimental Data	393
7.6	Minimum Miscibility Pressure	395
7.6.1	Experimental Methods	396
7.6.2	Analytical Methods	402
7.6.3	Numerical Methods	403
7.6.4	Correlation Methods	403
7.7	Problems	403
	Additional Reading	408
	References	408

8	Fluid Flow Through Nanosized Pores	413
	<i>Mohammad Kazemi, Ali Takbiri-Borujeni, Sherifa E. Cudjoe, and Reza Barati Ghahfarokhi</i>	
8.1	Background	413
8.2	Pore Size Distribution	414
8.3	Adsorption	414
8.4	Flow Regimes	418
8.5	Modeling Techniques	421
8.5.1	Fluid Transport in Confined Enclosures	421
8.5.2	Apparent Permeability of Shale	421
8.5.3	Transport in Organic Nanopores	423
8.5.4	Molecular Simulations	424
8.5.5	Molecular Structure of Kerogen	424
8.5.6	Multiscale Modeling Techniques	427
8.6	Lattice Boltzmann Model (LBM)	428
8.6.1	LBM Simulation	431
8.6.2	Implementation of LBM Simulation in Organic Nanopores	432
8.6.3	Apparent Permeability	433
8.7	Problems	434
	Additional Reading	434
	References	434
	Appendix	439
9	Decline Curve and Rate Transient Analysis	445
	<i>Mustafa M. Alhubail, Mojdeh Rasoulzadeh, and Reza Barati Ghahfarokhi</i>	
9.1	Background	445
9.2	Purpose of Decline Curves	445
9.3	Decline Curve Assumptions and Limitations	446
9.4	Traditional Decline Curve Models	447
9.5	Arps's Models	447
9.5.1	Exponential Decline Model	448
9.5.2	Determination of Exponential Decline Graphically	448
9.5.3	Harmonic Decline Model	451
9.5.4	Determination of Harmonic Decline Graphically	451
9.5.5	Hyperbolic Decline Model	452
9.5.6	Determination of Hyperbolic Decline Parameters	454
9.6	Modern Decline Curve Models	456
9.6.1	Modified Hyperbolic Model	457
9.6.2	Power-Law Exponential Model	459
9.6.3	Stretched Exponential Model	460
9.6.4	Logistic Growth Model	462
9.6.5	Duong Model	462
9.7	Rate Transient Analysis	464
9.7.1	Purpose and Features of RTA	464
9.7.2	RTA Concept	465

9.7.3	Type Curves	466
9.7.4	Type Curve Methods	467
9.7.5	Square Root Time and Flowing Material Balance Plots	471
9.7.6	Flow Regimes	472
9.8	Problems	478
	Additional Reading	494
	References	494
10	Petroleum Economics of Unconventional Shale Reservoirs	499
	<i>Mustafa M. Alhubail, Hajar Aghababa, and Reza Barati Ghahfarokhi</i>	
10.1	Background	499
10.2	Effect of Shale Oil/Gas Developments on Economics and Energy Security	499
10.3	Fundamentals of Petroleum Economics	503
10.3.1	Business Expenditures	503
10.3.2	Basic Cash Flow	504
10.3.3	Interest Rate	508
10.3.4	Future Value	509
10.3.5	Present Value	509
10.3.6	Net Present Value (NPV)	510
10.3.7	Rate of Return (ROR)	511
10.3.8	Payout	512
10.4	Fiscal Regimes and Contracts	513
10.4.1	The Concessionary System (Royalty/Tax System)	513
10.4.2	The Production Sharing Contracts (PSCs)	513
10.4.3	Service Contracts	515
10.5	Decision, Uncertainty, and Risk Analysis	516
10.6	Chapter Project	517
10.6.1	Project Data	518
10.6.2	Project Calculations	518
10.7	Problems	525
	Additional Reading	526
	References	526
11	Environmental Aspects of Shale Hydrocarbon Reservoir Developments.....	527
	<i>Reza Barati Ghahfarokhi, Stephen Randtke, and Edward Peltier</i>	
11.1	Background	527
11.2	Water Management and Reuse	527
11.2.1	Basic Terminology Related to Water Management and Reuse	527
11.2.2	Water Cycle in Oil and Gas Production	529
11.2.3	Water Acquisition for Hydraulic Fracturing	531
11.2.4	Flowback and Produced Water Quantity and Quality	533
11.2.5	Flowback and Produced Water Reuse	535
11.3	Chemicals used in Fracturing Fluids	539
11.4	Potential Impacts on Drinking Water Resources	546

11.5	Induced Seismicity	549
11.6	Air Pollution	551
11.7	Problems	552
	Additional Reading	552
	References	552
	Index	555