



TU Clausthal

Experimental Investigation of Sulfate-Modified Water and Polymer Flooding for Enhanced Oil Recovery

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(Dissertation)

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