



**TU Clausthal**

Clausthal University of Technology

**Numerical study of the stimulation  
related thermo-hydro-mechanical  
processes in tight gas and deep geo-  
thermal reservoirs**

Doctoral Thesis

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