



TU Clausthal

Clausthal University of Technology

**AN EXPERIMENTAL AND
NUMERICAL STUDY OF LOW
SALINITY EFFECTS ON THE OIL
RECOVERY OF CARBONATE
LIMESTONE SAMPLES**

Doctoral Thesis
(Dissertation)

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Doctor of Engineering (Dr.-Ing.)

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M.Sc. Felix Feldmann
from Oelde, Germany

Approved by the Faculty of
Energy and Economic Sciences,
Clausthal University of Technology

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