

Substitute Natural Gas from Waste

Technical Assessment and Industrial
Applications of Biochemical and
Thermochemical Processes

Edited by

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ACADEMIC PRESS

An imprint of Elsevier

Academic Press is an imprint of Elsevier
125 London Wall, London EC2Y 5AS, United Kingdom
525 B Street, Suite 1650, San Diego, CA 92101, United States
50 Hampshire Street, 5th Floor, Cambridge, MA 02139, United States
The Boulevard, Langford Lane, Kidlington, Oxford OX5 1GB, United Kingdom

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British Library Cataloguing-in-Publication Data

A catalogue record for this book is available from the British Library

Library of Congress Cataloging-in-Publication Data

A catalog record for this book is available from the Library of Congress

ISBN: 978-0-12-815554-7

For information on all Academic Press publications
visit our website at <https://www.elsevier.com/books-and-journals>

Publisher: Katie Hammon
Acquisition Editor: Raquel Zanol
Editorial Project Manager: Peter Adamson
Production Project Manager: R. Vijay Bharath
Cover Designer: Christian J. Bilbow

Typeset by MPS Limited, Chennai, India



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