

The Three Sisters

**Acid Gas Injection, Carbon Capture and
Sequestration, and Enhanced Oil Recovery**

**Edited by
Ying Wu,
John J. Carroll and Yongle Hu**



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