

Salt Systems of the Earth

**Distribution, Tectonic and Kinematic
History, Salt-Naphthids Interrelations,
Discharge Foci, Recycling**

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