

SCIENCE OF CARBON STORAGE IN DEEP SALINE FORMATIONS

Process Coupling across Time
and Spatial Scales

Edited by

PANIA NEWELL

Department of Mechanical Engineering, The University of Utah, Salt Lake City, UT, United States

ANASTASIA G. ILGEN

Geochemistry Department, Sandia National Laboratories, Albuquerque, NM, United States



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