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# Geomechanics, Fluid Dynamics and Well Testing, Applied to Naturally Fractured Carbonate Reservoirs

Extreme Naturally Fractured Reservoirs

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