

Coupled Hydro-Mechanical Analysis of the Geological Barrier Integrity Associated with CO₂ Storage

Dissertation

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