

# **SYNTHETIC NATURAL GAS FROM COAL, DRY BIOMASS, AND POWER-TO-GAS APPLICATIONS**

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**Edited by**

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