# TABLE OF CONTENTS

**Volume 2 of 2**

<table>
<thead>
<tr>
<th>Page</th>
<th>Title</th>
<th>Authors and Affiliations</th>
</tr>
</thead>
<tbody>
<tr>
<td>313</td>
<td>A Method for Pattern Recognition of WOR Plots in Waterflood Management</td>
<td>Z. Yang, Exgeo CGG Venezuela, and I. Ershaghi, U. of Southern California</td>
</tr>
<tr>
<td>328</td>
<td>Verification of Decline Curve Analysis Models for Production Prediction</td>
<td>K. Li and R.N. Horne, Stanford U.</td>
</tr>
<tr>
<td>370</td>
<td>Applications of Pulsed Neutron Capture Logs in Reservoir Management</td>
<td>F. Morris, Schlumberger-PTC; C. Morris, Schlumberger; and T. Quinlan, Schlumberger-PTC</td>
</tr>
<tr>
<td>388</td>
<td>A New Reservoir Simulation Model for Understanding Reservoir Performance in the McKittrick Steam Drive</td>
<td>A. Hayat and D. Echols, Aera Energy LLC</td>
</tr>
<tr>
<td>405</td>
<td>Improved In-Situ Combustion Performance With Metallic Salt Additives</td>
<td>B. He, Q. Chen, L.M. Castanier, and A.R. Kovscek, Stanford U.</td>
</tr>
</tbody>
</table>
422 SPE 93903 Low Salinity Oil Recovery: An Exciting New EOR Opportunity for Alaska's North Slope

437 SPE 93906 Optimizing Cyclic Steam Oil Production with Genetic Algorithms
A. Patel, ChevronTexaco Energy Technology Co.; D. Davis, Nutech Solutions Inc.; C. Guthrie and D. Tuk, ChevronTexaco Energy Technology Co.; and Tai Nguyen and J. Williams, ChevronTexaco North America Upstream

445 SPE 93909 A New Method to Evaluate Cement Systems Design Requirements for Cyclic Steam Wells
S. Myers, N. El Shaari, and L. Dillenbeck, BJ Services

450 SPE 93912 Quantifying Guar Polymer Recovery Post Hydraulic Fracturing to Determine the Degree of Fracture Cleanup: A Field Study of the Point of Rocks Formation, California
N. El Shaari and M. Kedzierski, BJ Services, and T.L. Gorham, ChevronTexaco

456 SPE 93914 Viscosity Reduction WAG: An Effective EOR Process for North Slope Viscous Oils

466 SPE 93926 One-Trip Sand Control-Completion Technology That Eliminates Perforation Damage While Reducing Rig Time
G. Garfield, Baker Oil Tools

471 SPE 93941 Improving the Closing Characteristics of Subsurface Safety Valve with Combined FEA and CFD Modeling/Numerical Analysis

480 SPE 93944 Sealed Connector System Eliminates Explosive Hazards and Saves Time in the Make-up Operation for Tubing-Conveyed Perforating Gun Systems

490 SPE 93948 Understanding Formation Damage in a Stevens Reservoir at Elk Hills California
S. Smith, Occidental of Elk Hills Inc.; W. Williams, Core Laboratories; and K. Ansari, Occidental of Elk Hills Inc.

499 SPE 93959 Lightweight Cement, Ultrasonic Cement Evaluation, and Cased Hole Dynamics Formation Pressure Tester Combine to Enhance Infill-Drilling Opportunities in Shallow Marine Shelf Deposits, Kern County, California
J. Formica and B. Davis, Schlumberger
511 SPE 93976 Development of a Thermodynamic Model and Reservoir Simulator for the CH₄, CO₂, and CH₄-CO₂ Gas Hydrate System
T. Zhu, UAF; B.P. McGrail, PNNL; A.S. Kulkami, UAF; M.D. White, PNNL; and H. Phale and D. Ogbe, UAF

519 SPE 93989 A Decision Analysis Approach to Hydraulic Fracture Optimization in the W31S Stevens Oil Zone, Elk Hills Field, California
D.O. Agiddi, Occidental of Elk Hills Inc.

531 SPE 93993 Achieving Low Emissions in an Internal Combustion Engine Using Off-Spec Produced Fuel Gas
R. Cassinis, Tidelands Oil Production Co., and W. Larson, SPEC Services Inc.

541 SPE 93999 Inverted Hockey Stick Method Reveals Greater Uncertainty in Petroleum Investment Evaluations
G.T. Olsen, Devon Energy Corp., and D.A. McVay and W.J. Lee, Texas A&M U.

549 SPE 94001 Downhole Harmonic Vibration Oil-Displacement System: A New IOR Tool
T. Zhu, U. of Alaska; H. Xutao, China Petroleum Research Inst. of Exploration and Development; and P. Vajjha, U. of Alaska

554 SPE 94003 Water Control Problems and Solutions-Los Angeles Basin Statistics and Case Histories
G. Swanson, Consultant, and I. Ershaghi, U. of Southern California

583 SPE 94012 Integrating Rigorous Completions Optimization into Full Field Geocellular and Simulation Modeling
D.W. Soberheim, F.O. Iwere, B.A. Luneau, O. Apaydin, and A.M. Aly, Schlumberger Data and Consulting Services

590 SPE 94021 Applying a Reservoir Simulation Model to Drill a Horizontal Well in a Post- Steamflood Reservoir, Wilmington Field, California
P.S. Hara, Tidelands Oil Production Co.; J.J. Mondragon III and H.H. Sun, City of Long Beach; Z. Yang, Exgeo; and I. Ershaghi, U. of Southern California

601 SPE 94024 New Economic Indicator to Evaluate SAGD Performance
H. Shin and M. Polikar, U. of Alberta

608 SPE 94037 Automatic History Matching of Naturally Fractured Reservoirs and a Case Study
H. Cui and M. Kelkar, U. of Tulsa
AAPG Abstracts

649  Analysis of Low-Permeability Intervals in a Heavy Oil, Braided Stream Deposit Using a Combination of Core and Log Analysis, Kern River Field, California
L.C. Knauer, ChevronTexaco; R. Horton, California State U.; and A. Britton, Core Laboratories

650  USGS Assessment of Oil and Gas Resource Potential of the San Joaquin Basin, California

651  Good to the Last Drop: Impact of 3-D Technology on Horizontal Well Placement, Midway Sunset Field, CA.
M.F. Ponek, H. Baker, and C. Anez, ChevronTexaco

652  Shake’n L.A.: How Plains Exploration and Production Co. Acquired 21 Square Miles of 3-D Seismic Data in Urban Los Angeles, California
D. Lockman and S. Rusch, Plains Exploration and Production Co., and B. Clark, Rincon Energy LLC.

653  Reservoir Characterization of a Diatomite-Sandstone Reservoir Using Integrated Core and Loss Analysis, Lost Hills Field, California
M.S. Clark, D. Julander, and T. Zalan, ChevronTexaco

654  Using Microseismic Monitoring Technology to Improve Reservoir Characterization
J.R. Cansler, L. Drennan, A. Madding, and T. Gorham, ChevronTexaco