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E. Kasap, GeoQuest; J. Lee, Western Atlas Logging Services; and A.K. Sarkar, Western Atlas

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L. Larsen, Statoil

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R.J. North, GeoQuest, and J. Brady and D.W. Warner, ARCO Alaska Inc.

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R. Basquet, Ecole Nationale Superieure; F.G. Alabert, Elf Exploration Production; and J.C. Batsalle, ENSAM

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