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SPE 38672  Determination of Pressure-Transient and Productivity Data for Deviated Wells in Layered Reservoirs
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SPE 38681  A Three Stage Conditioning Process for Scrutinizing Stochastic Representation of a Turbidite Sequence in a Densely Drilled Formation
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SPE 38702  Applications of Pulsed Spectral Gamma Logging in Ecuador  
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SPE 38707  Effects of Fluid Movements and Fault Property on Developing the Mature VLA-6/9/21 Area of Block I, Lake Maracaibo, Venezuela  

SPE 38708  An Integrated Approach to Formation Evaluation Incorporating Horizontal Well MWD Data With Sequence Stratigraphy: Arecuna Field, Orinoco Oil Belt, Eastern Venezuela  
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SPE 38718  A Geomechanical-Operational Analysis of Sand Production Problems in Deep Reservoirs of the North of Monagas Field, Venezuela  
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SPE 38725  A Rigorous Approach for Evaluation of Average Reservoir Pressure From Pressure Transient Tests  

SPE 38736  Applying NMR Total and Effective Porosity to Formation Evaluation  
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SPE 38745  Reservoir Modeling Using Scale-Dependent Data  
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