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**SPE 24693** Facies, Depositional Environments, and Reservoir Properties of the Upper Queen Formation, Concho Bluff and Concho Bluff North Fields, Midland Basin, Texas
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