

International Energy and Resources Law and Policy Series

**Electricity Trade in Europe  
Review of the Economic and  
Regulatory Changes**

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