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**Operation of meshed high voltage
direct current (HVDC) overlay grids**

**From operational planning to real time
operation**



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